1	2	3	4	5
24.	Uttar Pradesh	1,85,846	4658.33	19,328
25.	West Bengal	37,319	1004.05	10,939
26.	Andaman and Nicobar	376	15.15	112
27.	Chandigarh	362	7.77	55
28.	Dadra and Nagar Haveli	376	10.21	55
29.	Daman and Diu	171	6.51	112
30.	Delhi	1,930	72.00	1,600
31.	Pondicherry	2,063	17.60	222
	Total	8,44,412	1[illegible]8.92	1,17,001

[English]

Thermal Power Projects

2769. SHRI VIRENDRA KUMAR SINGH :
SHRI R.L.P. VERMA :

Will the PRIME MINISTER be pleased to state :

(a) the total number of Thermal Power projects in the country at present, State-wise and location-wise;

(b) whether the Government propose to set up some more Thermal Power Projects in the country;

(c) if so, the details thereof, State-wise and location-wise; and

(d) if not, the reasons therefor?

THE MINISTER OF STATE IN THE MINISTRY OF POWER AND MINISTER OF STATE IN THE MINISTRY OF NON-CONVENTIONAL ENERGY SOURCES (DR. S. VENUGOPALACHARI) : (a) State-wise and location-wise details of Thermal Power Projects operating in the country are given in the attached Statement-I.

(b) to (d). State-wise and location-wise details of Thermal units planned to be commissioned during 1996-97 and those sanctioned for commissioning beyond 1996-97 are given in the attached Statement-II and III, respectively.

STATEMENT-I

Details of Thermal Stations with Monitoring Capacity (Including Gas and Nuclear Stations)

State	System/Stations	Capacity (MW)
1	2	3
1. Delhi	Indraprastha	277.5
	Rajghat I	14
	Rajghat II	135.0
	DESU GT	282
	Badarpur	705
2. Haryana	Faridabad Extn	165
	Panipat	650
3. J & K	Pampore GT	175
4. Rajasthan	Kota	850
	Ramgarh GT	38.5
	Anta GT NTPC	413
	RAPS (Nuclear)	300
5. Punjab	Bhatinda	440
	Ropar	1260
6. Uttar Pradesh	Obra	1482
	Panki	274
	Harduaganj 'A'	90
	Harduaganj 'B' & 'C'	425
	Paricha	220
	Anpara	1630
	Tanda	330
	National Thermal Power Stations (Singrauli)	2000
	Rihand	1000
	Auraiya GT	652
	Dadri	840
	Dadri GT	817
	NTPC Unchahar	420
	NAPS (Nuclear)	440
7. Gujarat	Dhuvaran	534
	Dhuvaran GT	54
	Ukai	850
	Gandhi Nagar	660
	Utran	39
	Utran GT	144
	Wanakbori	1260
	Sikka	240
	Kutch Lignite	140
	A.E. Company	80
	Vatwa GT	100
	Sabarmati	330
	Essar GT	330

1	2	3
	GIPCO	145
	Kawas GT	644
	Gandhar GT	648
	KAPS (Nuclear	440
8. Maharashtra	Nasik	910
	Koradi	1080
	Paras	58
	Bhusawal	478
	Parli	690
	Chandrapur	1840
	K. Kheda	420
	Uran GT	672
	Uran WHRP	240
	Trombay	1150
	Trombay GT	180
	Dahanu	500
	TAPS (Nuclear	320
9. Madhya Pradesh	Satpura	1142.5
	Korba II	160
	Korba III	240
	Amarkantak	290
	Korba West	840
	Sanjay Gandhi	420
	NTPC Korba	2100
	NTPC Vindhyachal	1260
10. Andhra Pradesh	Kothagudam	670
	Vijayawada	1260
	Ramagundam B	62.5
	Nellore	30
	Vijeswaram	99
	Rayalseema	420.0
	NTPC Ramagundam	2100
	Jegurupadu GT	50
11. Karnataka	Raichur	840
12. Tamil Nadu	Ennore	450
	Tuticorin	1050
	Mettur	840
	North Madras	630
	Gas Turbine	70
	Neyveli	595
	Neyveli Minecut	1470
	MAPS (Nuclear)	340
13. Bihar	Patratu	770
	Barauni	310
	Muzaffarpur	220
	Tenughat	420
	Kahalgaon (NTPC)	840
14. Orissa	Talchar	460
	IB Valley	420
	Talcher (STPS) (NTPC)	1000
15. West Bengal	Bandel	530
	Santhaldih	480
	Kolaghat (WBP. Dv. C)	1260
	Durgapur Project Ltd.	390
	Calcutta Electric Supply Company-Mulajore	60
	New Cosipore	130
	Titagarh	240
	Southern Repl. St.	135
	Kasba GT	40
	NTPC Farakka	1600
16. Damodar Valley Corporation	Chandrapur (Bihar)	750
	Durgapur (WB)	350
	Bokaro (Bihar)	805
	Mejia (WB)	210
	Maithon GT (Bihar)	90
17. Assam	Chandrapur	60
	Namrup	30
	Namrup GT	81.5
	Namrup WHRP	22
	Bongaigaon	240
	Gas Turbine	141
	Kathalguri (NEEPCO)	201
18. Tripura	Gas Turbine Station Baramura + Rokhia	48.5

STATEMENT-II

Statement Showing Details of Thermal Units Planned to be Commissioned during 1996-97

S.No.	State	Station	Capacity (MW)
1	2	3	4
1.	Rajasthan	Suratgarh-I	250
2.	Gujarat	Kutch Lignite-3	75
		Hazira CCGP-ST	185
3.	Kerala		
		Brahrampuram DG-1	20
		Brahrampuram DG-2	20
		Brahrampuram DG-3	20
		Brahrampuram DG-4	20
		Brahrampuram DG-5	20
4.	Andhra Pradesh	Kothagudam-9	250
		Jagurupadu CCPP-1	45
		Jagurupadu CCPP-2	45
5.	Bihar	Tenughat-2	210

1	2	3	4
6.	West Bengal	Mejia-2	210
		Budge Budge-1	250
		Budge Budge-2	250
7.	Assam	Kathalguri GT-6	33.5
		Kathalguri ST-1	30
8.	Tripura	Agartala GT-1	21
		Agartala GT-2	21
		Agartala GT-3	21
		Agartala GT-4	21
		Rokhia-II GT-5	8
		Rokhia-II GT-6	8
		Total No. of Units-23	2033.5

STATEMENT-III

Statement Showing Thermal Units Sanctioned for Commissioning beyond 1996-97.

S.No.	State	Station	Capacity (MW)
1	2	3	4
1.	Uttar Pradesh	Tanda-4	110
		Unobehur St.II	
		Unit-1	210
		Unit-2	210
2.	Haryana	Panipat-6	210
3.	Rajasthan	Suratgarh-2	250
		Barsinghsar-1	120
		Barsinghsar-2	120
4.	Punjab	Bhatinda-5	210
		Bhatinda-6	210
5.	Madhya Pradesh	Sanjay Gandhi-3	210
		Sanjay Gandhi-4	210
		Korba West-5	210
		Korba West-6	210
		Pench-1	210
		Pench-2	210
		Vindhavachal St.II	
		Unit-1	500
		Unit-2	500
6.	Maharashtra	Chandrapur-7	500
		Khaperkheda-3	210
		Khaperkheda-4	210
		Uran WHRP-3	120
7.	Gujarat	Ganghinagar-5	210
8.	Andhra Pradesh	Rayalseema-3	210
		Rayaseema-4	210
		Vishakapatnam-1	500
		Vishakapatnam-2	500
		Jegurupadu CCGT	85
		Godavari CCGT	67
		Kothagudam St. IV	250
		Unit	10
9.	Tamil Nadu	Neyveli Zero Unit	210
10.	Pondicherry	Karaikal GT-1	7.5
		Karaikal GT-2	7.5
		Karaikal ST	7.5
11.	Kerala	Kayamkulam GT-1	130
		Kayamkulam GT-2	130
		Kayamkulam GT-3	140
		Kozhikode DG	120
12.	Bihar	Tenughat-3	210
		Tenughat-4	210
		Tenughat-5	210
		Muzaffarpur-3	250
		Muzaffarpur-4	250
13.	West Bengal	Mejia-3	210
		Farakka-6	500
		Bakreswar-1	210
		Bakreswar-2	210
		Bakreswar-3	210
		Bakreswar-4	210
		Bakreswar-5	210
14.	Orissa	IB-Valley-3	210
		IB-Valley-4	210
15.	Assam	Amguri GT-1	30
		Amguri GT-2	30
		Amguri GT-3	30
		Amguri GT-4	30
		Amguri GT-5	30
		Amguri GT-6	30
		Amguri GT-7	30
		Amguri GT-8	30
		Amguri ST-1	30
		Amguri ST-2	30
		Amguri ST-3	30
		Amguri ST-4	30
		Kathalguri ST-2	30
		ST-3	30
		Total 65 units	11464.5 MW

Dul-Hasti Hydel Power Project

2770. SHRI CHAMAN LAL GUPTA : Will the PRIME MINISTER be pleased to state :

(a) whether the execution work on the Dul-Hasti Hydel Power Project has been resumed;

(b) if so, the amount spent thereon since 1989 and the progress made so far in its completion; and

(c) the latest schedule for commissioning the project and the fresh estimated cost thereof?